



Covenant of Mayors
for Climate & Energy



Covenant of Mayors & CEDEC webinar

Promotion of energy efficiency and renewables in buildings



25 September 2017
12h00-13h00 (CEST)

www.eumayors.eu





Covenant of Mayors
for Climate & Energy

Objective



Show how **local energy companies** actively contribute to the promotion of energy efficiency and the use of renewable energy in **buildings**, focusing on two countries - **Belgium and Germany**.



AGENDA



12h00	Introduction Ms Ludovica Sara Fondi , the European Federation of Local Energy Companies (CEDEC)
12h05	Mr Patrick Claessens , Director of the Network Access Management Department at Sibelga
12h25	Mr Fabian Schmitz-Grethlein , Deputy Chief of the Energy Department at the German Association of Local Public Utilities (VKU)
12h45-13h00	Q & A Participants (please, use the 'chat window' to write your questions)

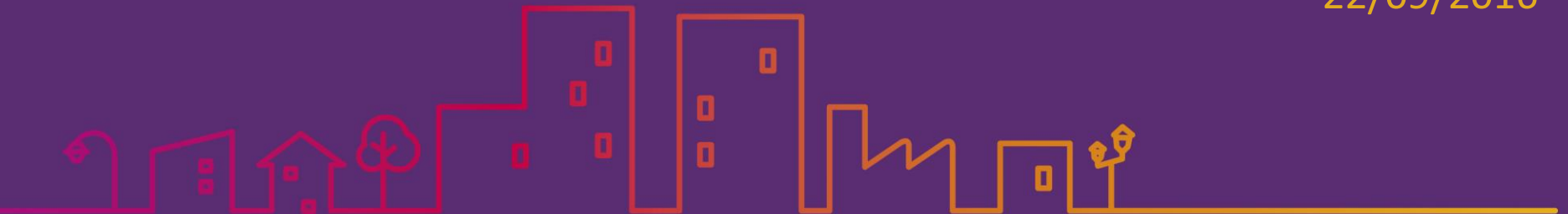


Sibelga

Brugel monthly meeting

Sharing green electricity

22/09/2016



PV and/or cogen

Model of a building: AS-IS

Diff

Public
consumption

Green
meter

Customer
consumption 1

Customer
consumption 2

VE 1

VE 2

Tab
public

Tab
customer
1

Tab
customer
2

Diff

Diff

Meter
public

Meter
appt 1

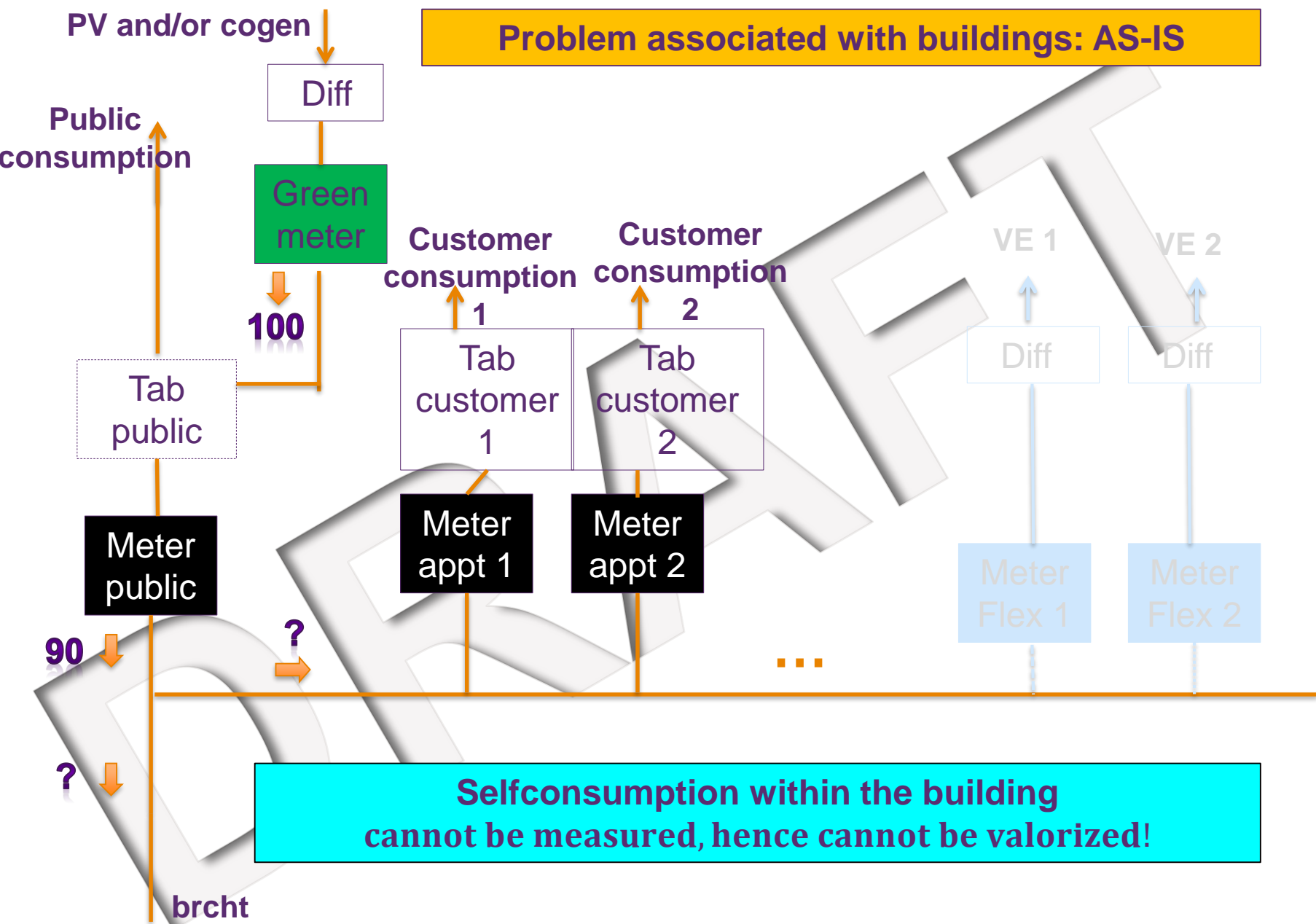
Meter
appt 2

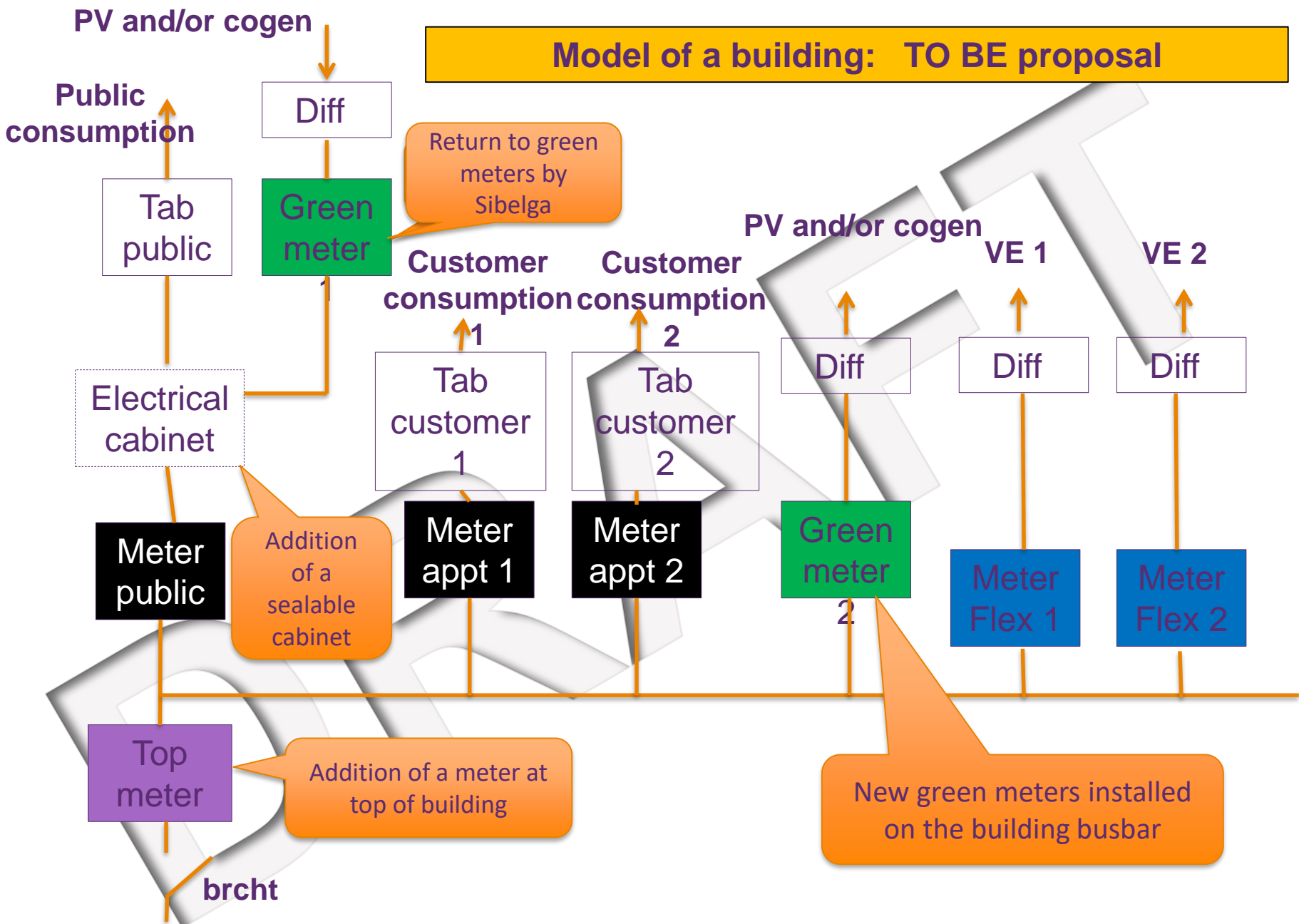
Meter
Flex 1

Meter
Flex 2

brcht

Problem associated with buildings: AS-IS





PV and/or cogen

Resolution of the problem raised in 1st phase

1st case: self-production downstream of public lines

Public consumption

Diff

Green meter

Customer consumption 1
Customer consumption 2

VE 1

VE 2

Diff

Diff

Electrical cabinet

Tab customer 1

Tab customer 2

Meter public

Meter appt 1

Meter appt 2

Meter Flex 1

Meter Flex 2

90

Top meter

Self consumption over the period = $100 - 45 = 55$

Valorized self consumption over the period = $100 - 90 = 10$

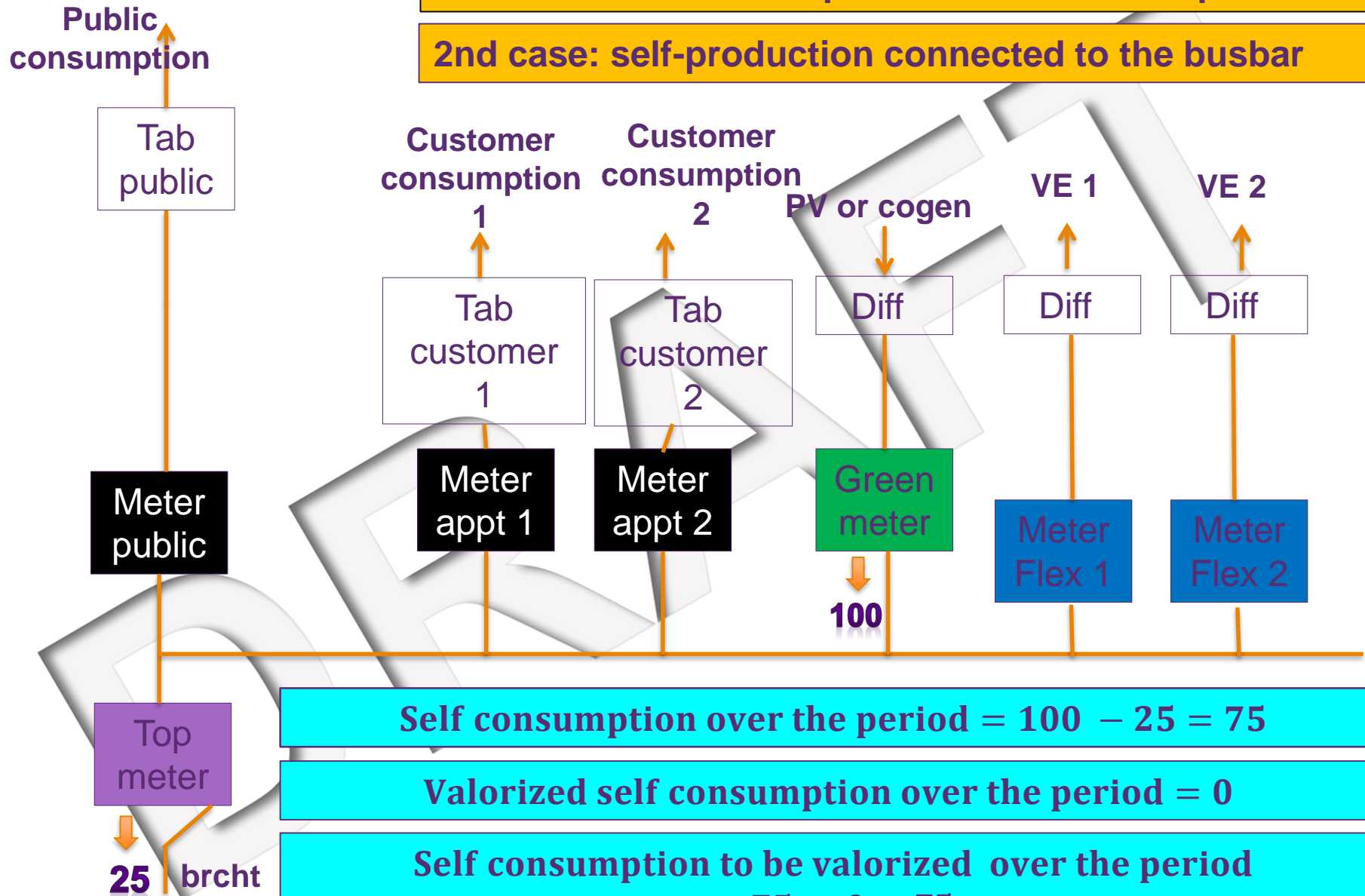
Self consumption to be valorized over the period
= $55 - 10 = 45$

45

brcht

Resolution of the problem raised in 1st phase

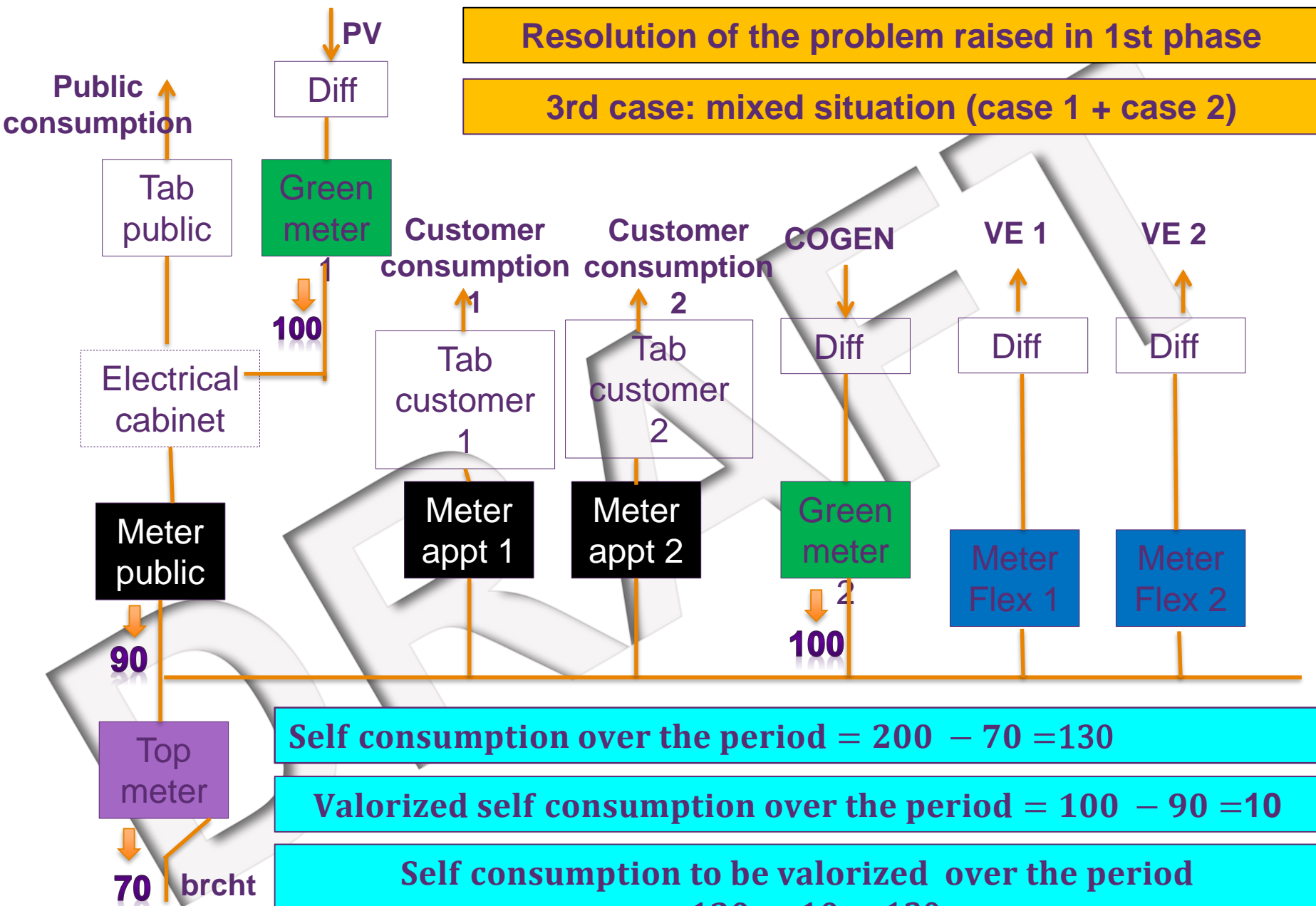
2nd case: self-production connected to the busbar



Self consumption over the period = $100 - 25 = 75$

Valorized self consumption over the period = 0

Self consumption to be valorized over the period
= $75 - 0 = 75$



PV and/or cogen

Resolution of the problem raised in 2nd phase

1st case: self-production downstream of public

lines

Public consumption

Diff

Green meter

Customer consumption 1

Customer consumption 2

VE 1

VE 2

100

Tab public

Electrical cabinet

Tab customer 1

Tab customer 2

Diff

Diff

Meter public

Meter appt 1

Meter appt 2

Meter Flex 1

Meter Flex 2

90

"Top meter (1)" and "Top meter + green meter (2)" taken into account

"Public meter (3)" and "Public meter + green meter (4)" taken into account

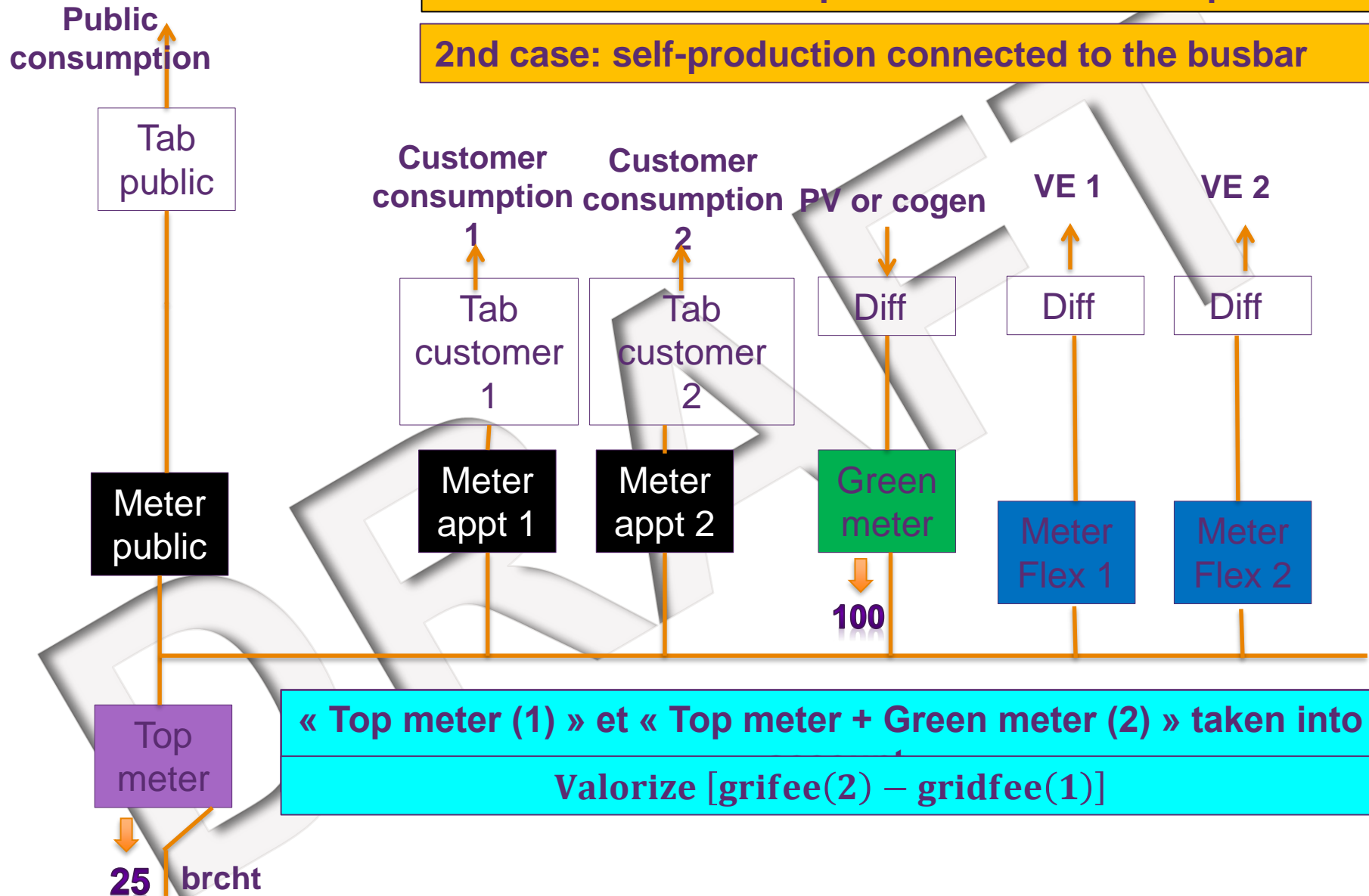
Valorize $[\text{griffee}(2) - \text{gridfee}(1)] - [\text{griffee}(4) - \text{gridfee}(3)]$

45

brcht

Resolution of the problem raised in 2nd phase

2nd case: self-production connected to the busbar



« Top meter (1) » et « Top meter + Green meter (2) » taken into
Valorize $[\text{griffee}(2) - \text{gridfee}(1)]$



Sharing green energy

Calculated example of a
representative large residential
building in the Brussels-Capital region



Calculated example – large residential building

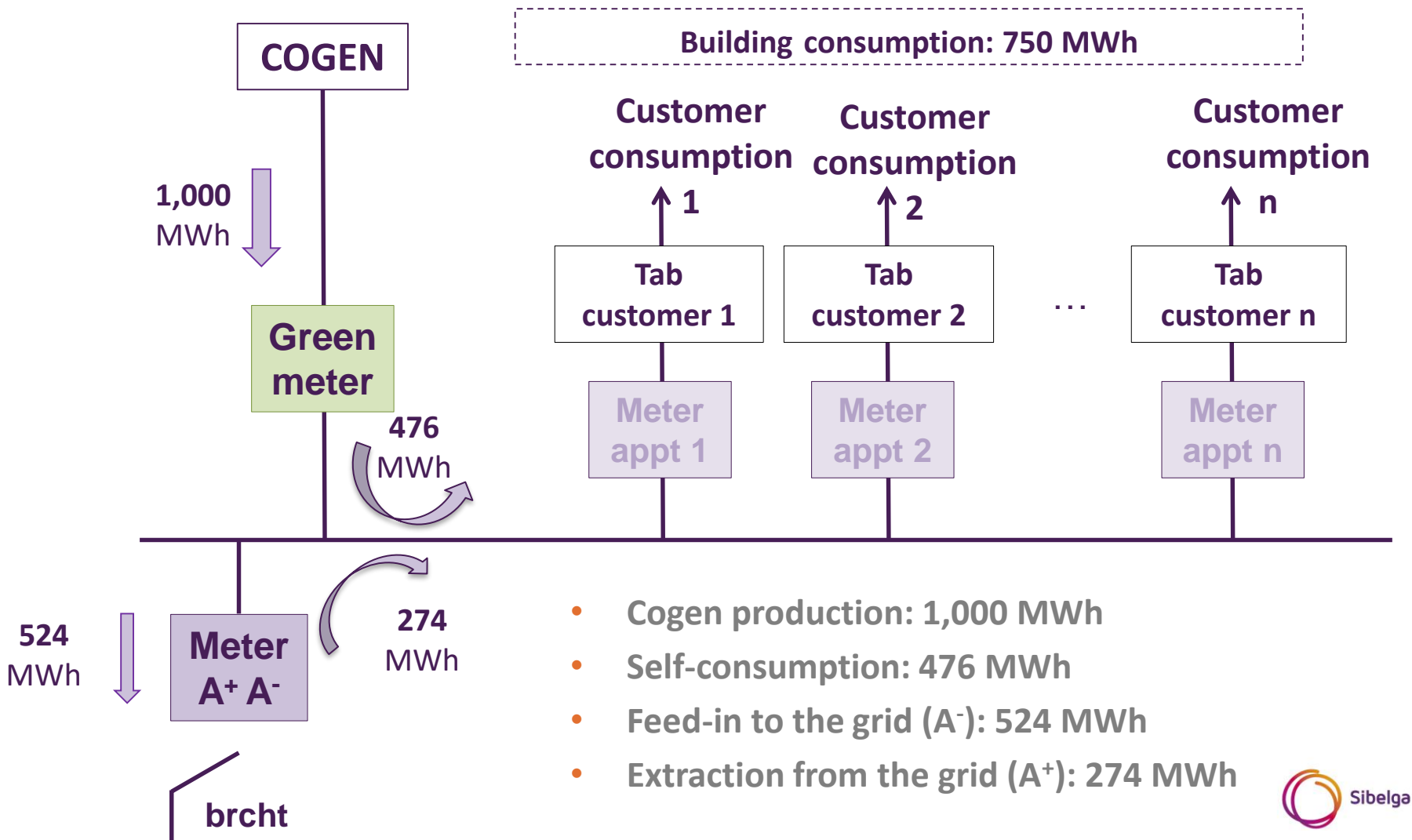
- **Assumptions**

- Building of 325 apartments with annual consumption of 750 MWh:
 - 100 customers on SLP 22 with an EAV of 3 MWh
 - 225 customers on SLP 21 with an EAV of 2 MWh
 - Consumption from public lines is not taken into account (assumed to be less significant)
- The connection is from a network cabinet located within the building
- Cogen production = 1,000 MWh broken down by quarter hours

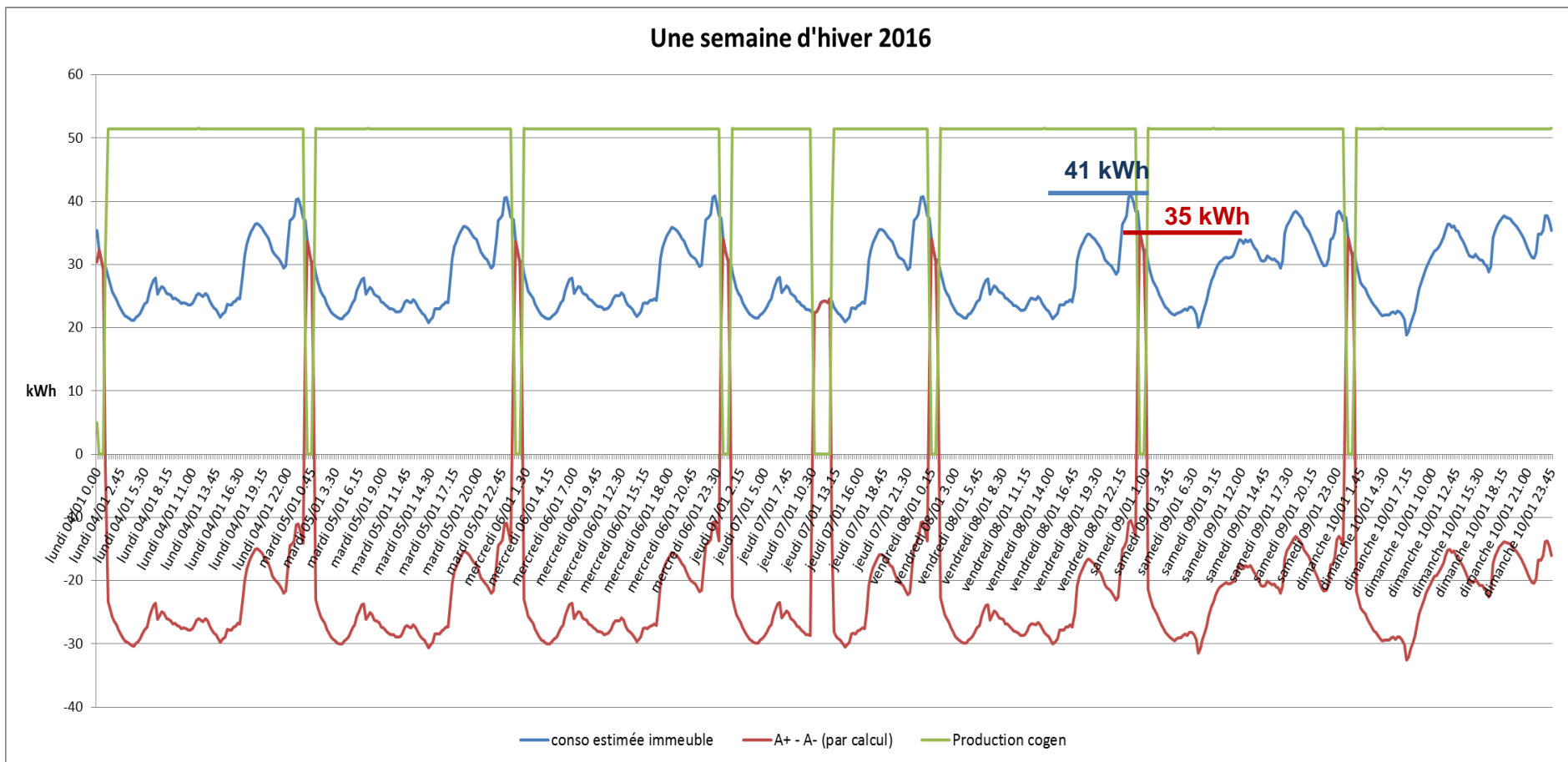
- **Equation:**

- "Building consumption" = $(A+ - A-) + \text{cogen production}$
- $\Leftrightarrow (A+ - A-) = \text{"building consumption"} - \text{"cogen production"}$
- $\Leftrightarrow (A+ - A-) = 750 \text{ MWh} - 1,000 \text{ MWh} = - 250 \text{ MWh}$
- Extraction $A+ = \sum 1/4h \text{ MAX } ((A+ - A-); 0) = 274 \text{ MWh}$
- Feed-in $A- = \sum 1/4h \text{ MAX } ((A- - A+); 0) = 524 \text{ MWh}$
- Self-consumption = "building consumption" - $A+ = 476 \text{ MWh}$

Schematic of the situation



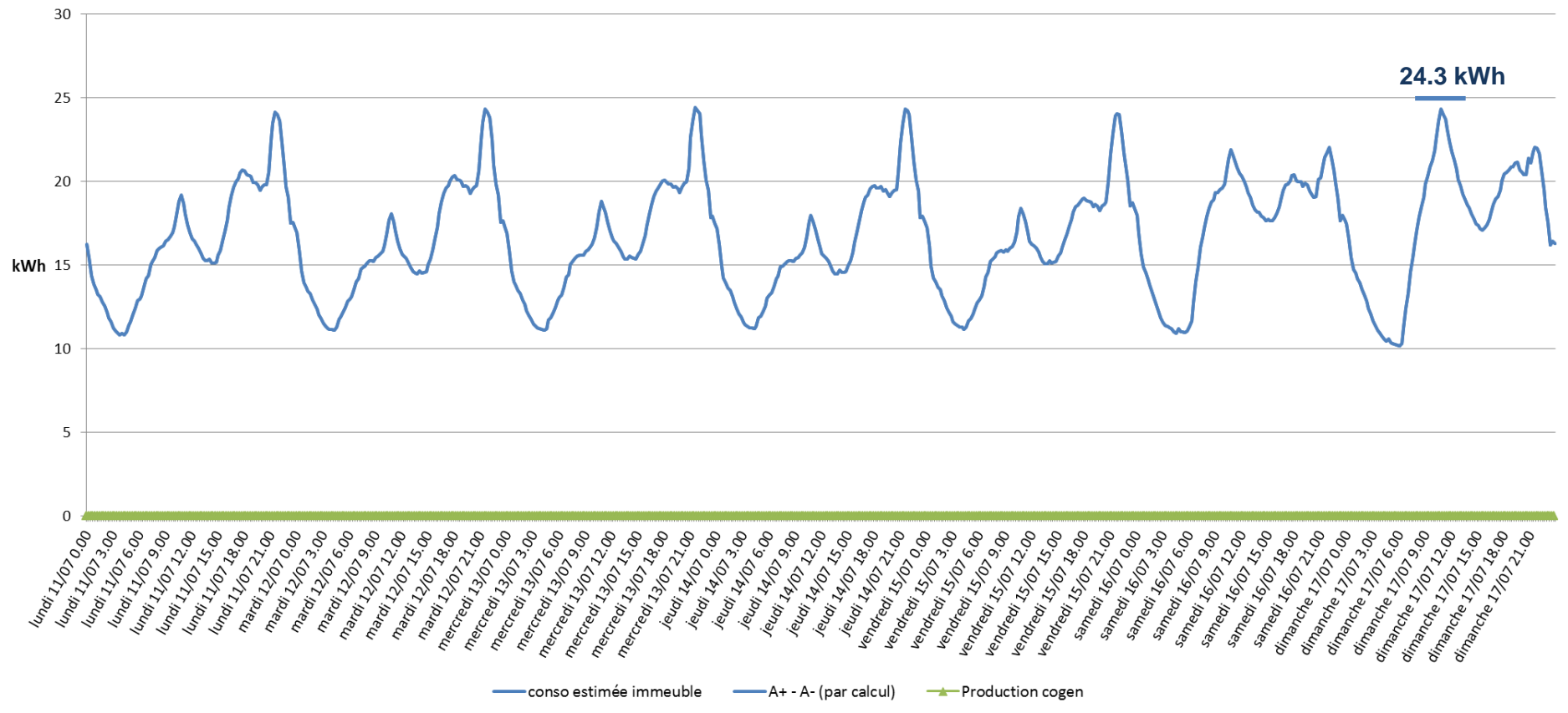
Consumption and production during one week in winter



- Weekly peak of estimated consumption: evening around 23:00 \approx 41 kWh \approx 164 kW
- Weekly peak A+ - A-: evening around 0:15 \approx 35 kWh \approx 140 kW

Consumption and production during one week in summer

Une semaine d'été 2016



- Cogen production = 0 => estimated consumption = A⁺
- Weekly peak of estimated consumption = sunday 10:45 ≈ 24.3 kWh ≈ 97.2 kW

kWh and capacitive tariffs simulation

- Comparison of 2 scenarios:
 - Scenario 1: 100% kWh tariff
 - Scenario 2: 50% kWh/50% capacitive tariff

	Conso immeuble 750 MWh	Prélèvement 274 MWh	Autoconsommation 476 MWh
Tarif distribution BT (2017 arrondi)		67 €/MWh	
Scénario 1: full énergie	50.250,00 €	18.358,47 €	
<i>Gain pour le client</i>			31.891,53 €
Energie max 1/4 h	41,73 kWh	39,30 kWh	
Pointe	166,94 kW	157,19 kW	
Tarif distribution BT (50% tarif BT 2017)		33,5 €/MWh	
Tarif capacitif		150,5 €/kW/an	
Scénario 2: 50% énergie 50% puissance	50.250,00 €	32.836,58 €	
<i>Gain pour le client</i>			17.413,42 €
Δ gain pour le client scenario 2 vs. 1			-14.478,11 €

Summary (1/2)

- Cogeneration installed in a residential building has a beneficial impact on the B.T. grid in winter (annual peak)
- In principle, the shape of the diagrams should remain the same regardless of the type of apartment (electricity consumption and heat requirements both in proportion to the number of apartments)
- We can therefore extrapolate the observation from the preceding slides to apply to all residential buildings, as long as there are no major flexible loads (e.g. several garages housing electric vehicles)
- Even with electric vehicles, cogeneration will continue to offer significant advantages: recharging cycles can be optimised according to the production diagram
- Even assuming a gradual evolution towards the capacitive tariff, the discount would remain significant, certainly if a distinction were envisaged between full and off-peak hours.

Summary (2/2)

- A simulation was also performed with PV panels:
 - the available area for this type of building would only allow the placement of a capacity of around 10 kVA, i.e. annual production in the order of 10 MWh
 - no feed-in is observed due to the size of this installation and the advantage, both environmental and financial, remains somewhat symbolic.

› WEBINAR PROMOTION OF ENERGY EFFICIENCY AND RENEWABLES IN BUILDINGS

Fabian Schmitz-Grethlein

Verband kommunaler Unternehmen e. V.
25th September 2017

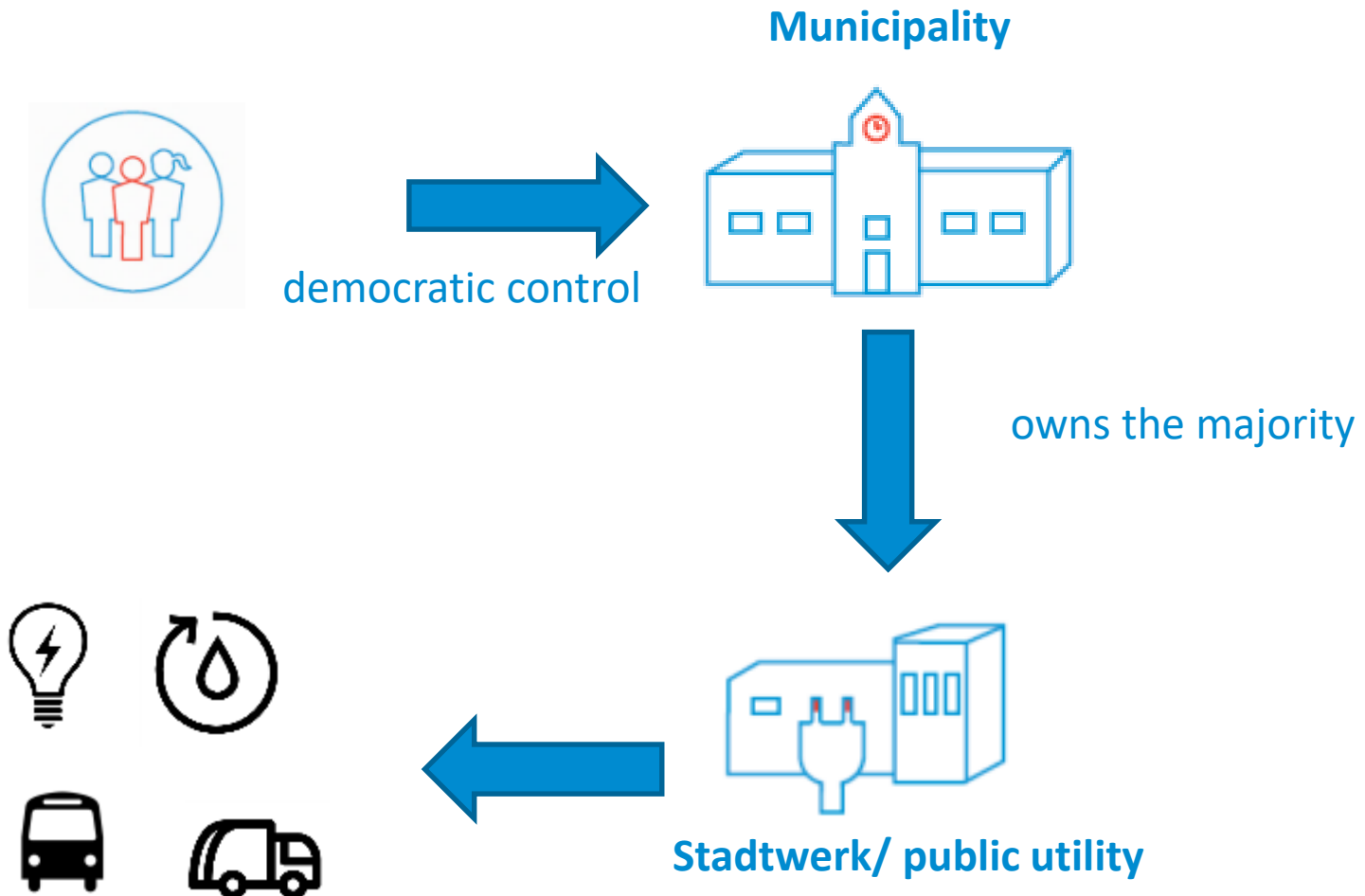
THE VKU: Our mission.

- › **VKU: association of municipally determined economic enterprises, represents the interests of the local public utility sector in Germany, which includes both supply and disposal services.**
- › **VKU-Members: provide services of general interest in Germany within the framework of local self-government, working driven by economic competition, serve the interests of citizens by maintaining a service structure that counteracts the forces of market concentration and forms an integral part of Germany's social market economy.**



VERBAND KOMMUNALER
UNTERNEHMEN e.V.

What are public utilities, so called Stadtwerke?



Services of General Interest.

Contribution of local public utilities.

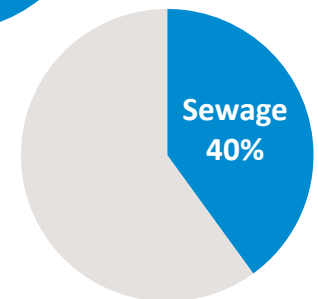
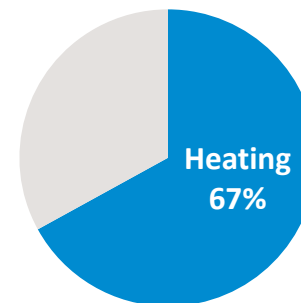
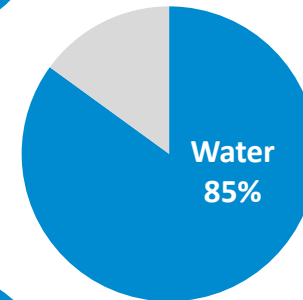
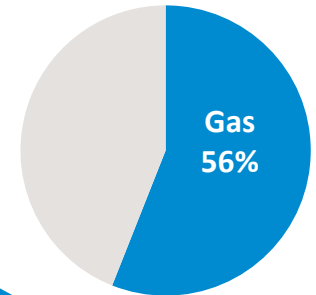
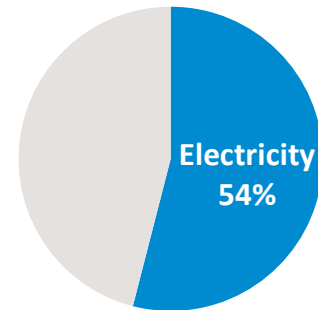


Number of Members: **1,452**

Employees: **258,194**

Turnover: **111,965 million euros**

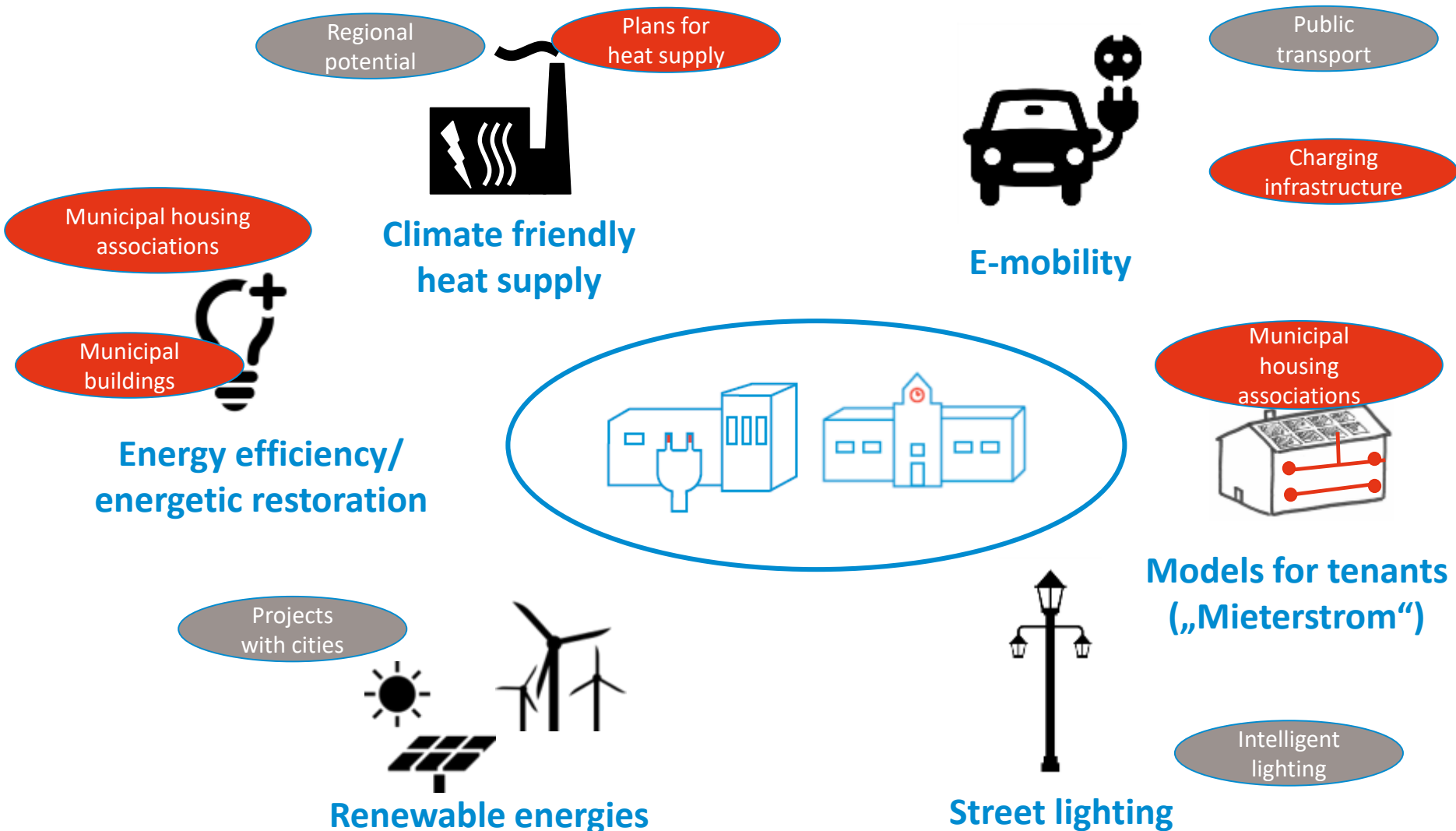
Investments: **9,352 million euros**



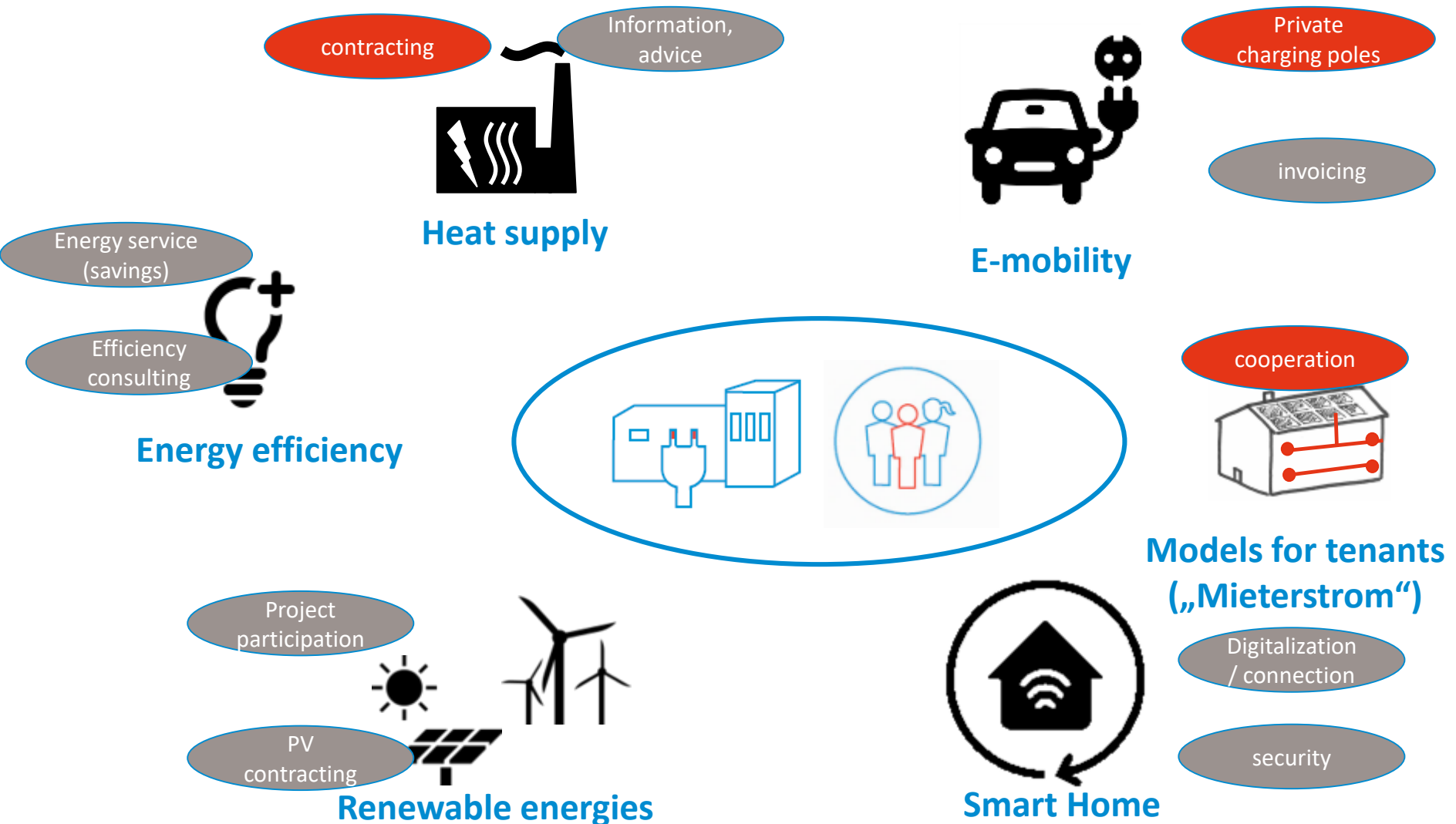
Source: Stat. Bundesamt, 2014

PUBLIC UTILITIES WORKING LOCALLY FOR GOOD CLIMATE AND ECONOMIC CONSERVATION

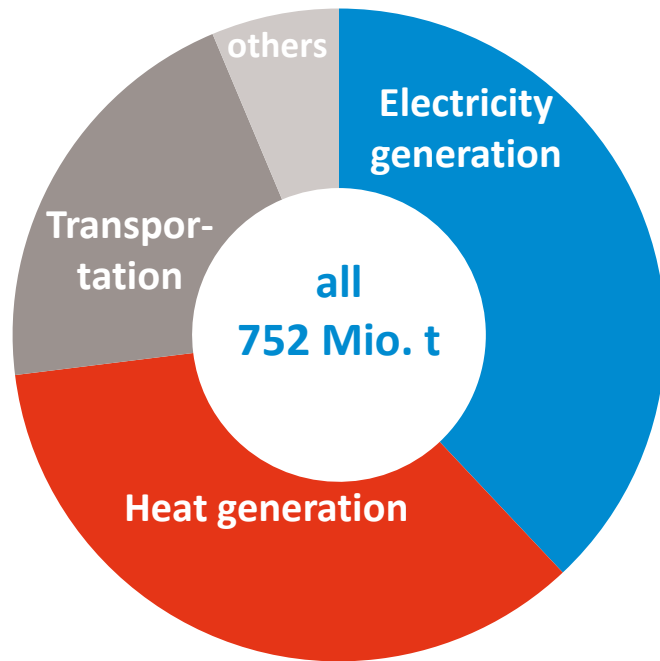
Public utilities for sustainable development – together with the municipalities.



Public utilities provide sustainable services for citizens.



Challenge in the coming years: Reducing CO₂ in the heat and transportation sector.



■ Stromerzeugung ■ Wärmeerzeugung
■ Verkehr ■ Sonstige

CO₂ emissions 2014;
source: Umweltbundesamt

– Climate target for Germany: Reducing its GHG emissions between 80 – 95 % until 2050

– RE share today:

– Energy sector: 30 %

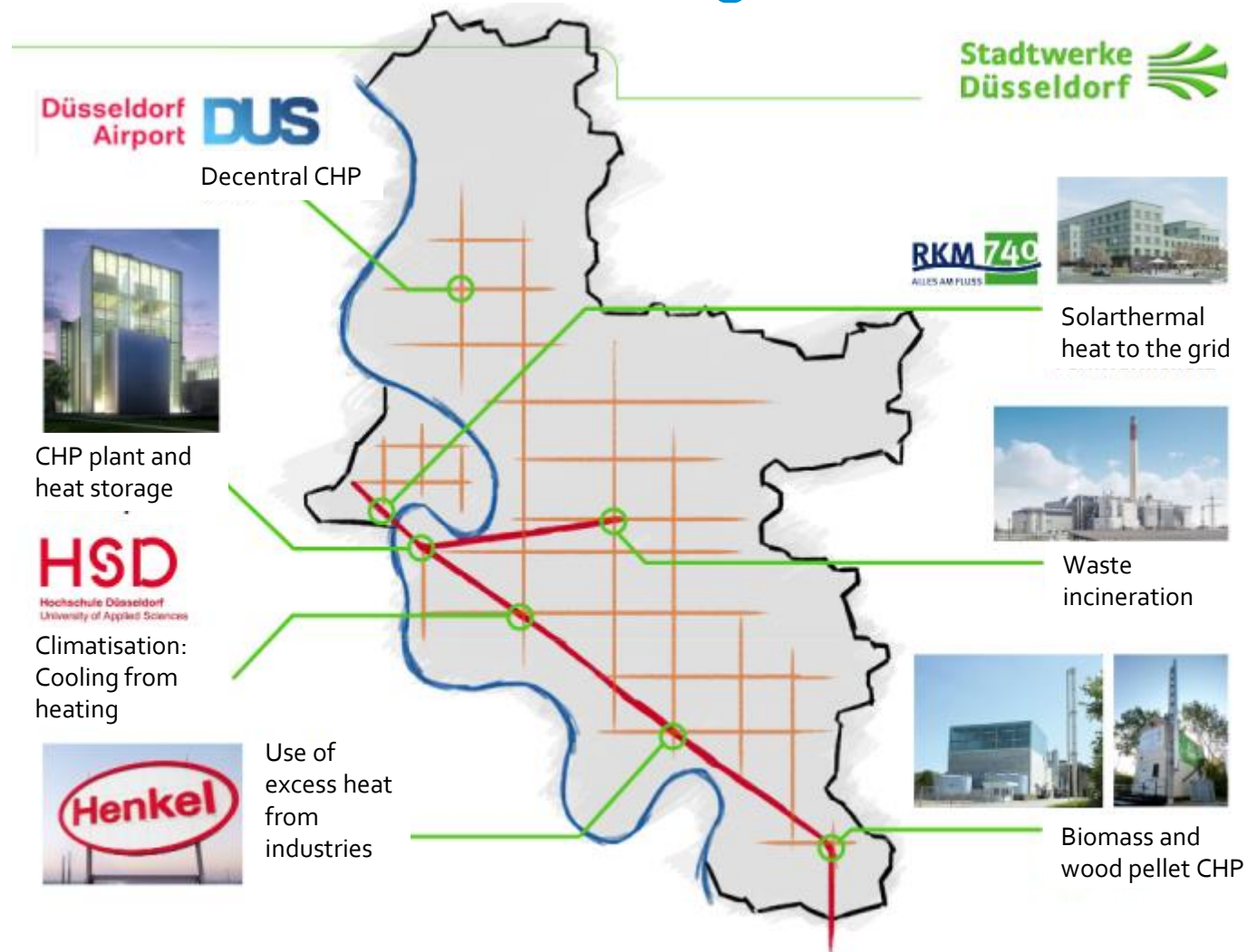
– Heat sector : 14 %

– transportation: 5 %

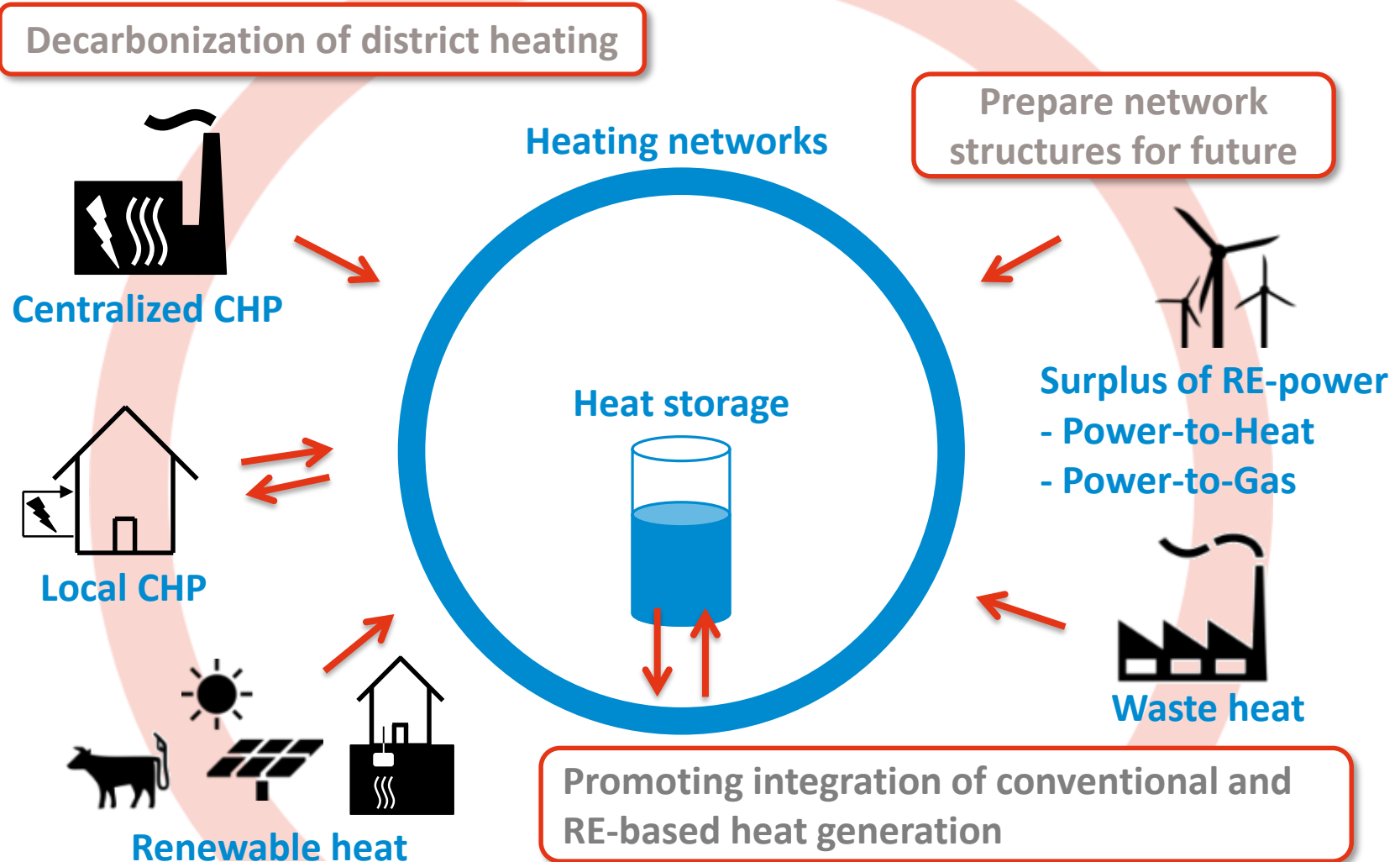


Laying out plans

Utilities in Urban Heat Planning.



Utilities develop custom-made concepts for heating and cooling of buildings and housing areas.



Public utilities: ready to support housing projects with services for e-mobility.

- Future criteria for attractiveness of rented and owned apartment and housing projects.
 - **Energy supply:** fairly priced energy and heating from regional and local sources
 - **Broadband communication services:** hardly possible to let or sale apartments without highspeed internet
 - **E-Mobility:** growing demand of electric mobility promotes the role of charging infrastructure → becomes quality criterion of housing projects



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Conditions of real estate and housing companies.

- **Highly interestet in increase of attractiveness of property and projects.**
 - Interest in electric mobility and charging solutions already available but
 - Still need for education
- **Companies need/want standardized solutions from a single source.**
 - Full service solutions from a single mould
 - Self initiated projects of owners/tenants usually not allowed
 - Companies prefer employment of known and trustet service providers/ electricians



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Potential for services of municipal utilities.

› Active development of E-Mobility concept in cooperation.

- Calculation of demand for load capacity
- Optimization of charging infrastructure via load- and charge management, electric storage technologies and implementation into energy management system of building
- Optimization of connection to electric distribution networks (cost factor for investors)
- Installation, operation and maintenance of charging infrastructure
- And many more...



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Bottom line

Local climate protection needs strong economic actors.

- There is **huge potential** for climate protection and environmental conservation in the communities, cities and municipalities. Particularly in and around buildings.
- Many citizens, municipalities and companies are **interested** in enhancing their efforts for climate protection and sustainable development.
- Heating & Cooling as well as transport are too sectors that need to be addressed.
- **Support and coordination** are necessary.
- Many municipalities have a **lack of know how**. Locally based utilities **know the local circumstances and actors**.
- **Political will and economic capacity** have to work hand in hand.

Thank you!



Fabian Schmitz-Grethlein

Head of Unit

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