



What does this mean for DSOs

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Digitalization today

Supporting automatisation of business processes

Typical characteristics:

- IT has an internal focus
- IT supports process automatization
- IT considered as a cost center

DSO specific:

Typical DSO processes:

- Asset & load monitoring
- Grid Planning
- Infrastructure operations
- Customer & Market facilitation (data sharing)

Data driven

Through Artificial Intelligence (AI) and Machine Learning (ML), IT can fuel **improvements** in these processes

Digitalization tomorrow Towards the digital ecosystem

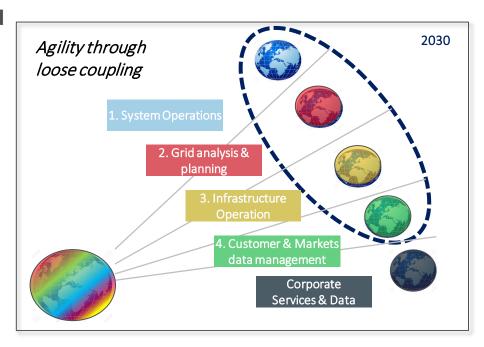
Typical characteristics:

- IT also has an external focus
- Transactions in the business ecosystem are digitalized:
 - Clear API's support transactions in the business ecosystem
 - IT seamlessly integrated as a key function in the business
- Platform economy, new business models:
 - Eliminate friction & fully exploit the value of data
- Technology, markets & regulation increasingly intertwined
- Speed of change is increasing

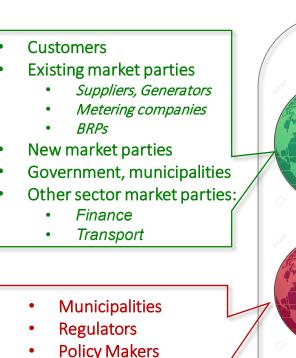


DSO Steps towards digital ecosystem alignment

- 1. Focus on DSO core business
 Identify the core activities (worlds) have:
 - Their own characteristics and challenges in the energy transition
 - Their own dynamics, vs. their environment, and differ in direction & speed
- 2. Increase agility and adapation speed by:
 - Create a loosely coupled digital landscape
 - API based interaction between these worlds and external ecosystem
- 3. Implement an Energy Data Exchange Framework & a MF Forum
 - For data exchange with all external stakeholders
 - Governed by Grid Operators (DSO & TSO), and facilitating the MF Forum
- 4. Implement within the EDEF, data exchange use cases
 - Collected and agreed by market parties, participating in the MF Forum
 - Also **cross sectoral**, supporting the energy transition



DSO digital ecosystem alignment (2) Every "world" has its specific stakeholders

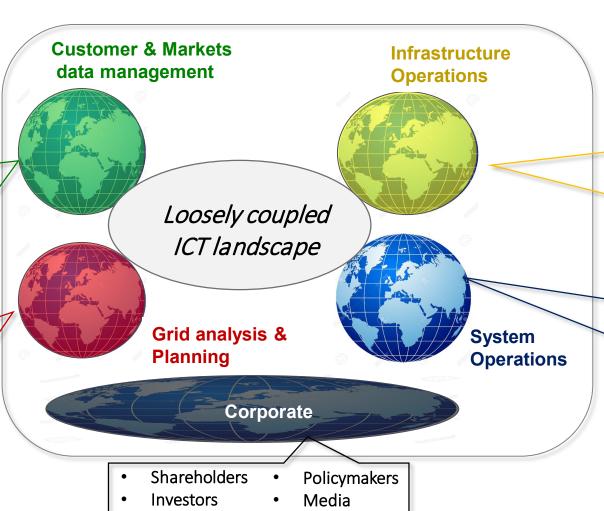


Market Parties

Other sectors:

Transport Building

TSOs



Customers

Contractors

providers,

X sector)

operations

Providers

Asset vendors

TSO & DSO system

Flexibility Service

BRPs, CSPs & BSPs

DA & ID market operators

Installation companies

cross sectoral (energy &

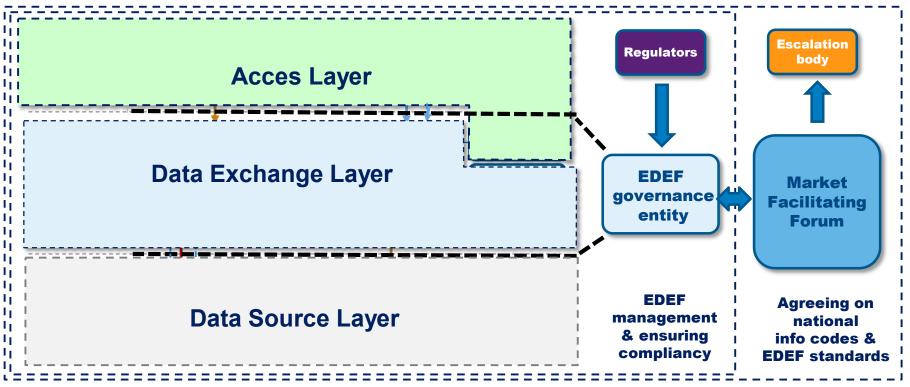
Other Infrastructure



Building a digital economy (1)

"Energy Data Exchange Framework – EDEF" enables data transactions





Implementing art.23 on data management of the EU Electricity Directive







Energy Data Exchange Framework The 9 generic building blocks of the digital data sharing economy

Standards for static data: data structure, semantics, etc.

Data standards

Business model

Specification of the business model for both the initiative itself and participants/users of initiative

Standards for data in transit: message formats, API specs, etc.

Exchange protocol

Governance

Common governance structure that oversees operations, change management, disputes, etc.

Common practices and tools for identification and authentication of entities involved in initiative

Identification & authentication

9 building blocks

Legal agreements

Common agreements on all relevant legal matters such as liability, penalties, contracts, etc.

Common practices and tools that entitled party uses for authorizing other party access to his/her data

Authorization

Operational agreements

Common agreements on relevant operational procedures such as SLAs, change processes, etc.

Metadata

Standards for the structure and semantics of metadata of data that is being shared through initiative

Source: INNOPAY analysis

https://www.smart-energy.com/magazine-article/data-sharing-a-new-source-for-the-energy-transition/

Use cases on energy data exchange within the ecosystem

(non-exhaustive)

Market Facilitation:

- · Traditional market facilitation processes (switching, metering, A&R)
- New services (price comparison, tailor-made offerings, ESCO services, ...)
- Research and statistics (national energy balances, domestic consumption, ...)
- Open data

Planning Alignment:

- City & RES planning data from municipalities
- Roll out planning EV CSPs
- EV planning in public transport
- Energy efficiency plans from building corporations
- Network development planning grid operators

Key enablers:

- Identification, authentication and authorization (consent mgt.)
- Transparency (towards customer): data access rights, data usage, ...

Loosely coupled

ICT landscape

Grid analysis &

Planning

Operational requirements: data findability, standardization, interoperability, SLAs, ...



New market parties

Customers

- Government, municipalities
- Other sector market parties:
 - Finance

Existing market parties

- Transport
- Municipalities
- Regulators
- **Policy Makers**
- Market Parties
- TSOs
- Other sectors:
 - Transport
 - Buildina

Corporate Shareholders Policymakers Investors Media

Corporate:

- · Corporate performance
- Media communications

Infrastructure Operations:

- Ordering and track & trace
- Operational planning with customers, outsourcers and other infrastructure providers

System Operations:

- Customer outage management
- DA & ID grid capacity forecasting
- Market interaction on congestion & balancing
- Flexibility procurement

cross sectoral (energy &

Asset vendors

TSO & DSO system

Flexibility Service

BRPs, CSPs & BSPs

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operations

Providers

System

Operations

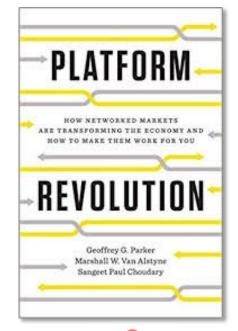




The rise of the Platforms (1) Which way does Europe want to go?

- Transformation towards a platform economy
- Emergence of new business models & (natural) monopolies in the market space
- Platform Pro's
 - Serving customer data needs
 - Creating new economic growth
- Platform Con's
 - Not maximizing social welfare
 - Not including negative externalities
 - Regulatory issues:_

- Platform access,
- Fair pricing,
- Data privacy & security,
- National control of information assets,
- Tax policy,
- Labor regulation,
- Potential manipulation of consumers and markets













The rise of the Platforms (2) Impact for the Energy system: a political question

Do we still see adequate functioning of the Electricity System as a public service, enabling social welfare for all?

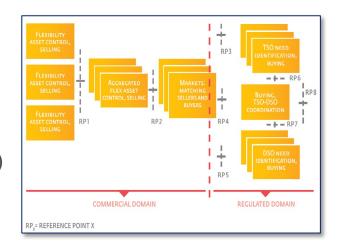
If not:

- We accept (geographical) differences in quality of service (QoS) & costs for customers for Energy Distribution
- We accept control of the energy system by (multiple) competing market parties (complex, costly, risky)
- Existing unbundling regulation and EU codes need to be revisited

If yes:

- We confirm the role "coordination of system operations" (TSOs & DSOs) to be "non-commercialized", and corresponding functions not to be part of commercial platforms
- We enhance EU Energy regulation on the relation between commercial platforms and regulated system operations platform(s)





(source ASM report April 2019)

